

Abbreviations

Abbreviation	Term		
bbl	barrels (US)		
bbl/ft	barrels (US) per foot		
bbl/min	barrels (US) per minute		
ft	feet		
ID	inside diameter		
in	inches		
lbs	pounds		
MD	measured depth		
OD	outside diameter		
Р	pressure		
ppg	pounds per gallon		
psi	pounds per square inch		
psi/ft	pounds per square inch per foot		
SICHP	shut-in casing head pressure		
SITHP	shut-in tubing head pressure		
TVD	true vertical depth		
V	volume		

Constant factors			
Constant factor pressure	0.052		
Constant factor capacity	1029.4		

Formulas

1. Pressure gradient (psi/ft)

fluid density (ppg) \times 0.052

2. Fluid density (ppg)

hydrostatic pressure (psi) ÷ TVD (ft) ÷ 0.052

or

hydrostatic pressure (psi)

TVD (ft) × 0.052

3. Hydrostatic pressure (psi)

fluid density (ppg) \times 0.052 \times TVD (ft) or pressure gradient (psi/ft) \times TVD (ft)

4. Formation pressure (psi)

SITHP (psi) + hydrostatic column pressure to the top perforation (psi)

November 2022	EX-0039	Version 2.0	Page 1 of 2



5. Kill weight gradient (psi/ft)

*Overbalance is variable and will be stated

6. Tubing capacity (bbl/ft)

$$\frac{\text{tubing ID}^2 \text{ (in)}}{1029.4}$$

7. Annulus capacity (bbl/ft)

$$\frac{\text{casing ID}^2 \text{ (in)} - \text{tubing OD}^2 \text{ (in)}}{1029.4}$$

8. Volume (bbl)

capacity (bbl/ft)
$$\times$$
 MD (ft)

9. Time to pump/displace (minutes)

or

10. Area of a circle (in²)

$$0.785 \times diameter^2$$
 (in)

11. Force (lbs force)

12. New pump/circulating pressure (psi)

pump pressure (psi)
$$\times \left(\frac{\text{new pump rate (bbl/min)}}{\text{old pump rate (bbl/min)}}\right)^2$$

13. Basic gas law

$$P_1 \times V_1 = P_2 \times V_2$$

$$P_1 = \frac{P_2 \times V_2}{V_1}$$
 $V_1 = \frac{P_2 \times V_2}{P_1}$ $P_2 = \frac{P_1 \times V_1}{V_2}$ $V_2 = \frac{P_1 \times V_1}{P_2}$